

COMPANY 2 CONNECTIONS
General Service Rates in Effect as of May 1, 2008
(all service areas except Gravenhurst)

	<u>Billing</u> <u>Determinant</u>		<u>Rates Effective</u> <u>May 1, 2008</u>	
<u>G.S. Under 50 kW</u>				
Company 2 Connections Inc.:				
Customer Charge	Month	\$	14.35	
Delivery Charge	kWh	\$	0.0173	
SSS Administrative Charge	Month	\$	0.25	(See note 2)
Charges Billed For Others:				
Electricity	kWh *		RPP/BOC	(See note 3)
Transmission Network Charge	kWh *	\$	0.0039	
Transmission Connection Charge	kWh *	\$	0.0028	
Wholesale Market Services	kWh *	\$	0.0062	
Debt Retirement Charge	kWh	\$	0.0070	(See note 6)

G.S. Over 50 kW

Company 2 Connections Inc.:				
Customer Charge	Month	\$	133.08	
Delivery Charge	kW	\$	3.2059	(See note 5)
SSS Administrative Charge	Month	\$	0.25	(See note 2)
Charges Billed For Others:				
Electricity	kWh *		WAP/BOC/RPP	(See note 4)
Transmission Network Charge	kW	\$	1.8770	(See note 5)
Transmission Connection Charge	kW	\$	1.3677	(See note 5)
Wholesale Market Services	kWh *	\$	0.0062	
Debt Retirement Charge	kWh	\$	0.0070	(See note 6)

Notes:

1. For all line items denoted with an asterisk (*), charges will be based on the metered quantities at the customers premises, adjusted for losses associated with the delivery of electricity. The loss adjustment factors are as follow:
 - Secondary metered customer less than 5,000 kW: **1.0549**
 - Primary metered customer less than 5,000 kW: **1.0444**
2. The SSS Administration Charge does not apply to customers whose electricity is provided under a sales contract with a licenced retailer.
3. Electricity prices will be based on the Regulated Price Plan (RPP) rates, currently set at \$0.050/kWh for the first 750 kWh's per month, and \$0.059/kWh for all remaining consumption, or retailer charges for customers who signed a contract with a retailer after December 2, 2002 (BOC).
4. Electricity prices will be based on the Company 2 weighted average price (WAP) (calculated on hourly prices provided by the Independent Market Operator and Company 2 net system load shape), or retailer charges for customers who signed a contract with a retailer after December 2, 2002 (BOC). Accounts with an interval meter will bill on the Hourly Ontario Electricity Price (HOEP) unless the customer qualifies for the Regulated Price Plan or is under a retailer contract. The RPP rates (as described in note 3) would be charged for customers qualified as a designated account under the Ontario Government's Bill 210. Accounts billed on WAP are eligible for the Ontario Power Generation Rebate (OPGR) and the Provincial Benefit.
5. Delivery and Transmission charges are based on the greater of the peak monthly kW demand or 90% of the peak monthly kVA demand. In the case of an interval meter the Transmission Network charges are based on the greater of the peak kW demand or 90% of the peak kVA demand as established between the weekday hours of 7 a.m. and 7 p.m.
6. The Debt Retirement Charge pays down the debt of the former Ontario Hydro.